Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2013 (Thousand Barrels)

Commodity	Supply					Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	233,051			221,588	13,610	-7,351	469,542	6,058	0	1,072,47
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	82,011	-569	9,054	6,337		-20,438	17,851	15,096	84,324	156,28
Pentanes Plus	10,476	-569		669		327	4,805	2,293	3,151	17,93
Liquefied Petroleum Gases			9.054	5,668		-20.765	13,046	12,802	81,174	138.34
Ethane/Ethylene	30,823		216	11		-1,672	_	_	32,722	32,77
Propane/Propylene	26,111		16,727	5,061		-6,758	-	12,304	42,353	55,60
Normal Butane/Butylene			-7,519	356		-11,920	7,180	498	3,979	41,56
Isobutane/Isobutylene			-370	240		-415	5,866	_	2,120	8,39
Other Liquids		32,986		35,063	11,020	4 776	57,552	8,027	8,713	284,68
Other Liquids		32,300		35,003	11,020	4,776	31,552	0,027	0,713	204,00
Other Hydrocarbons		32,992		2,441	4,056	1,221	34,460	3,807	0	20,82
Hydrogen		52,332		2,441	6,648	1,221	6,648	3,007	0	20,02
Oxygenates (excluding Fuel Ethanol)		2,036		207	-269	350	84	1,540	0	1,16
Renewable Fuels (including Fuel Ethanol)		30,956		2,157	-2,277	865	27,703	2,267	0	19,63
Fuel Ethanol ⁵		27,915		42	-569	-199	25,623	1,964	0	15,57
Renewable Fuels Except Fuel Ethanol		3,041		2,115	-1,708	1,064		303	0	4,058
Other Hydrocarbons				2,113	-1,706	1,004	2,080 25	303	0	4,036
					-40	-306	9,438	_	8,713	
Unfinished Oils				17,845 14,777	6,964	3,861		4,220	0,713	85,024
Motor Gasoline Blend.Comp. (MGBC)		-0		5,543	6,901	-195	13,654 11,705	934	0	178,825 47,260
Reformulated		-6		,	63		,	3,286	0	,
Conventional				9,234 -		4,056 0	1,949 0	3,280	0	131,568 8
Finished Petroleum Products		43	569,883	16,236	-4,507	2,285		90,019	489,351	278,320
Finished Motor Gasoline		43	284,222	1,534	-6,396	-584		17,581	262,406	38,318
Reformulated		_	90,512	,	-5,885	1		_	84,626	4
Conventional		43	193,710	1,534	-510	-585		17,581	177,781	38,277
Finished Aviation Gasoline			236	4		-194		-	434	874
Kerosene-Type Jet Fuel			44,769	2,232		-2,039		6,419	42,621	37,00
Kerosene			480	, -		187		193	100	2,004
Distillate Fuel Oil ⁶			151,624	4,337	1,888	3,942		38,007	115,900	121,263
15 ppm sulfur and under ⁷			136,503	2,188	1,888	2,947		29,346	108,287	97,718
Greater than 15 ppm to 500 ppm sulfur ⁷			5,788	196	· –	152		5,704	128	3,96
Greater than 500 ppm sulfur			9,333	1,953		843		2,958	7,485	19,58
Residual Fuel Oil ⁸			13,971	5,437		-613		10,113	9,908	35,75
Less than 0.31 percent sulfur			1,433	701		-718		NA	NA	2,449
0.31 to 1.00 percent sulfur			1,319	1,511		364		NA	NA	6,720
Greater than 1.00 percent sulfur			11,219	3,225		-259		NA	NA	26,570
Petrochemical Feedstocks			9,582	708		-147		_	10,437	3,59
Naphtha for Petro. Feed. Use			7,226	653		-140		_	8,019	2,16
Other Oils for Petro. Feed. Use			2,356	55		-7		_	2,418	1,434
Special Naphthas			1,283	297		167		1,274	139	1,410
Lubricants			5,156	738		788		2,118	2,988	9,99
Waxes			210	89		-47		186	160	742
Petroleum Coke			26,215	187		61		13,336	13,005	8,099
Marketable			19,534	187		61		13,336	6,324	8,09
Catalyst			6,681						6,681	
Asphalt and Road Oil			8,563	654		745		760	7,712	18,74
Still Gas			20,943						20,943	
Miscellaneous Products			2,629	19		19		33	2,596	51
Total	315,062	32,460	578,937	279,224	20,122	-20,728	544,945	119,199	582,389	1,791,75

⁼ Not Applicable.

⁵ Exports include industrial alcohol.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.